

This presentation contains statements that reflect the current beliefs, intent or expectation of the Company or its officers about the future as of the respective dates indicated therein. These forward-looking statements can be recognized by the use of words such as "expects", "plan", "will", "estimates", "projects", "intends" or other words of similar meaning. These forward-looking statements are based on a number of assumptions about the Group's operations and other factors, many of which are beyond the Company's control and are subject to significant risks and uncertainties, and accordingly, actual results may differ materially from these forward-looking statements. These forward looking statements are not a guarantee of the Group's future performance. Accordingly, you should not place undue reliance on any forward-looking information. The Company assumes no obligation and does not undertake to revise forward-looking statements or circumstances.

These materials are for information purposes only and do not constitute an offer to sell or issue or the solicitation of an offer to purchase or subscribe for any securities of the Company or any holding company or any of its subsidiaries in any jurisdiction or an inducement to enter into any investment









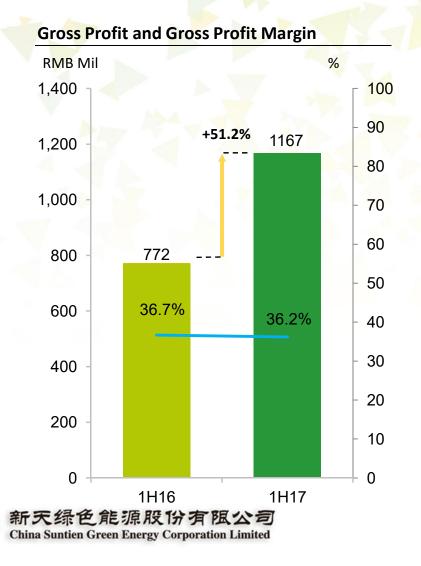


新天绿色能源股份有限公司 China Suntien Green Energy Corporation Limited

1. 2017 Interim Results Overview

Results highlight

- The Group's Gross Profit in 1H17 was RMB1.17bn, up 51.2% yoy; Gross Profit margin was 36.2%, down 0.5ppt yoy
- Profit attributable to owners of the Company was RMB601mil, up 70.2% yoy

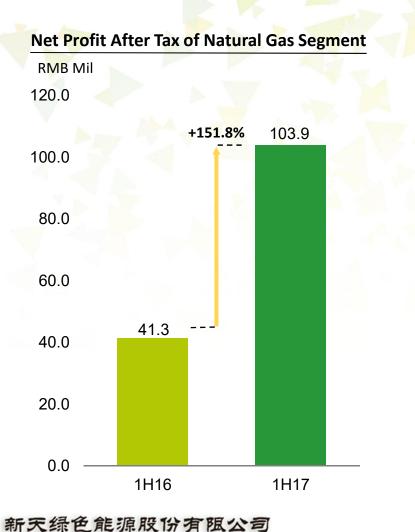






Results highlight

- Net Profit After Tax of Natural Gas Segment was RMB104 mil, up 151.8% yoy
- Net Profit After Tax of Wind and Solar Energy Segment was RMB642mil, up 77.7% yoy



China Suntien Green Energy Corporation Limited





2017 Operating Data Overview

Wind Power	 Consolidated Gross Power Generation increased by 47.9% to 3,430 GWh; Utilization hours decreased by 46 hours to 1,230, which is higher than national average by 246 hours; curtailment rate was 7.35%, down 0.56ppts yoy Consolidated installed capacity of the wind farms was 3,159.6MW as at end of 1H17; projects under construction has a total capacity of 651.6MW
	 Added 49.5 MW of newly approved capacity in the reporting period, the accumulative approved uncommenced project capacity reach 1,960 MW; acquired an agreed volume of new wind power of 3,800MW, resulting in total agreed volume of wind resources of the Group reaching 28,372.5MW in over 20 provinces across the country
Natural Gas	 Gas sales volume in 1H17 was 0.836bcm, up 54.9% yoy The Group added 133.1km km of pipelines in 1H17, as at the end of 1H17, total length of natural gas pipelines in operation reached 2,316.8 km The main part of the project of pipelines for ten counties in central Hebei Province (Phase II) has been completed and the construction of Xiaoxinzhuang branch was almost completed. Shanxi Licheng-Hebei Shahe CBM Pipeline Project was almost completed and is expected to be put into trial operation in the second half of 2017 Established a joint venture company together with Tianjin Energy Investment Co., Ltd. and Shanxi, Hebei and Tianjin
Other Renewable Energy	 20MW photovoltaic power station projects in Ningjiang and Lizhi, Tailai County, Heilongjiang Province were put into operation; accumulated operating capacity amounted to 81 MW Agreed capacity of the new photovoltaic projects amounted to 70MW and the accumulated agreed capacity amounted to 4,509MW



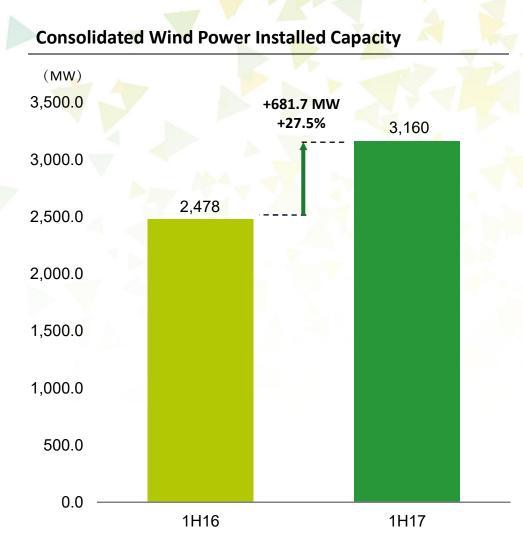


新天绿色能源股份有阻公司 China Suntien Green Energy Corporation Limited

2. Business Review



Wind Power Segment Review



新天绿色能源股份有限公司 China Suntien Green Energy Corporation Limited

Consolidated Gross Power Generation GWh +1,111 GWh 3,430 +47.9% <mark>3,5</mark>00.0 3,000.0 2,319 2,500.0 2,000.0 1,500.0 1,000.0

1H16

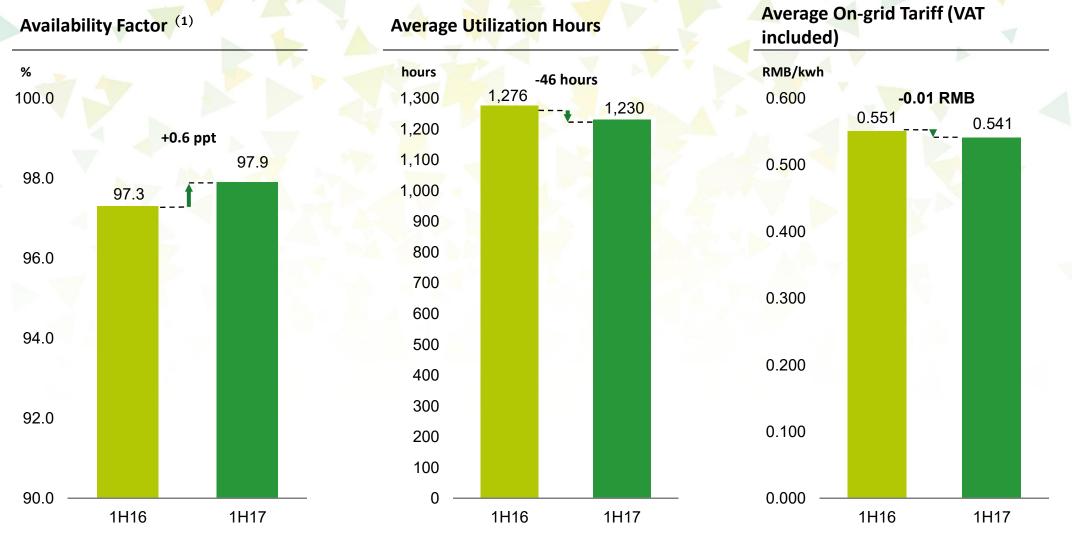
500.0

0.0

1H17



Wind Power Segment Review (Con't)



Notes

1. The amount of time that a power plant is able to produce electricity over a certain period divided by the amount of time in such period



Wind Power Projects in Hebei

Wind Power Development in Hebei

- Added 275.8 MW of consolidated installed capacity in Hebei in 1H17; As of end-1H17, total consolidated installed capacity was 2,629.9MW, or 83.2% of the Group's total
- No associate wind power capacity added in the year. As of end-1H17, total associate wind power capacity was 247.5MW

Distribution of Consolidated and Associate Installed Wind Power Capacity in Hebei

> Zhangjiakou Region 1,408.2MW

Chengde Consolidated 1025.2MW Region Associate 247.5MW

Baoding Region 99MW

Qinhuangdao Region

Cangzhou Region 49.5MW





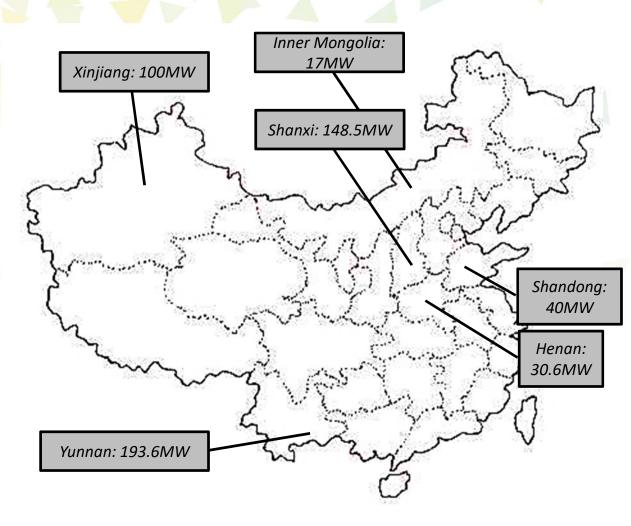
Wind Power Projects in Other Provinces

Wind Power Development Outside Hebei

In 1H17:

- Added 87.6 MW of newly installed capacity in other provinces, including 17MW in Inner Mongolia,40 MW in Shandong, 30.6 MW in Henan
- As at end of 1H17, consolidated installed capacity in other provinces was 529.7 MW, or 16.8% of the Group's total

Consolidated Wind Power Installed Capacity Outside Hebei



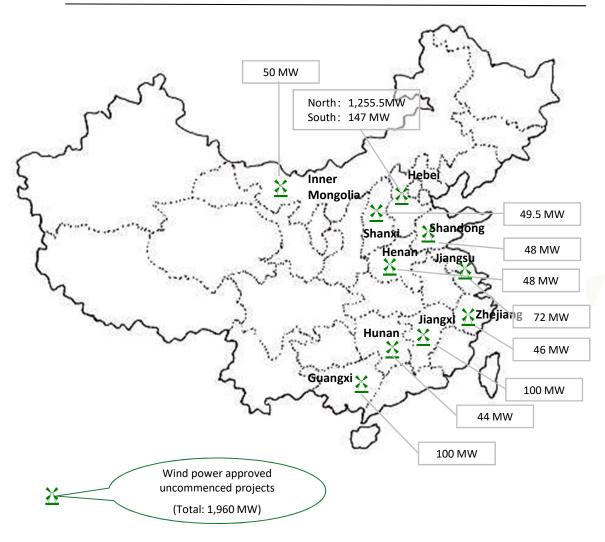


Project Approvals

Wind Power Project Approvals

- In 1H17, the Group added 49.5 MW approved capacity; accumulated approved uncommenced projects capacity was 1,960 MW as at end of 1H17
- In 1H17, the newly approved capacity of the Group amounted to 697MW. As at the end of 1H17, the accumulative national approved capacity of the Group reached 5,948.8MW, spreading over 12 provinces across the country
- In 1H17, the Group acquired an agreed volume of new wind power of 3,800MW, resulting in total agreed volume of wind resources of the Group reaching 28,372.5MW in over 20 provinces across the country

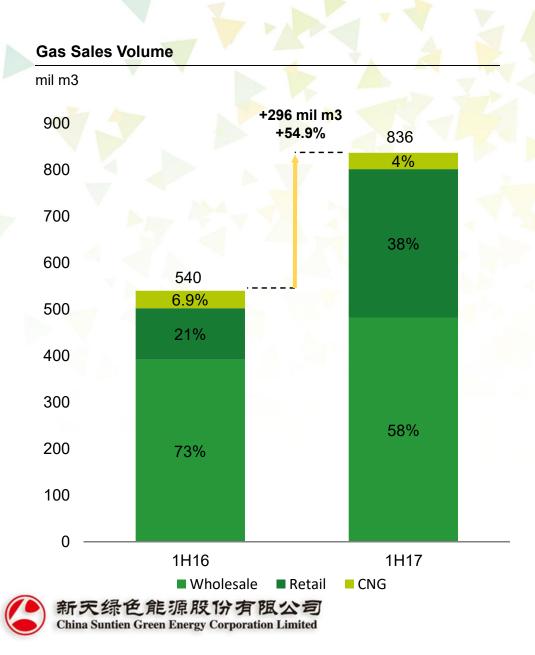
Distribution of approved uncommenced projects

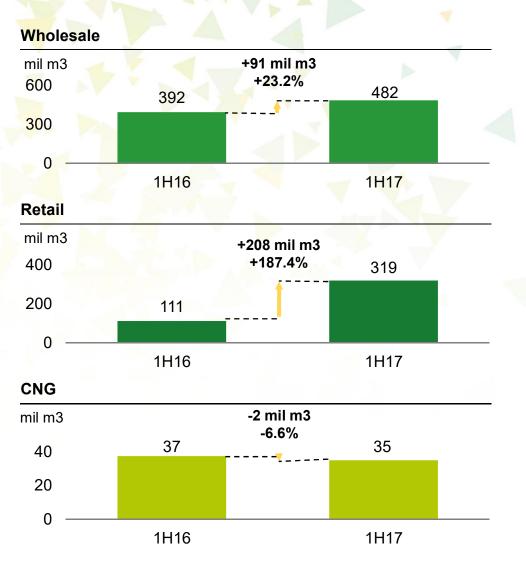






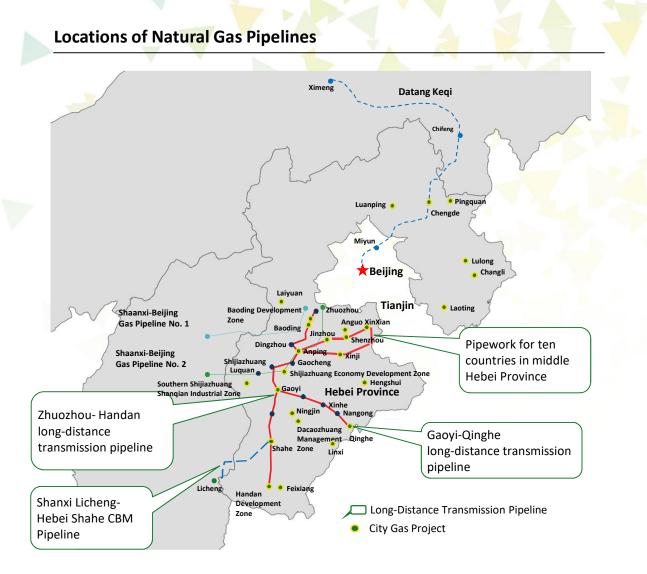
Natural Gas Segment Review







Natural Gas Segment Review (Con't)



Construction of Natural Gas Pipeline Projects

- Added 133.1km km of pipelines in 1H17, as at the end of 1H17, total length of natural gas pipelines in operation reached 2,316.8 km
- Main part of the project of pipelines for ten counties in central Hebei Province (Phase II) has been completed and the construction of Xiaoxinzhuang branch was almost completed
- Shanxi Licheng-Hebei Shahe CBM Pipeline Project was almost completed and is expected to be put into trial operation in 2H17





Natural Gas Segment Review (Con't)

Upstream Gas Supply

 Established a joint venture company together with Tianjin Energy Investment Co., Ltd. and Shanxi Guohua Energy Co., Ltd. and intended to build natural gas resource pipelines which connect Shanxi, Hebei and Tianjin

Development of CNG/LNG Stations

- In 1H17, the Group has developed 7 CNG/LNG projects
- Construction of Anping compression primary station was completed and it was put into operation
- 7 CNG primary refilling stations, 7 CNG refilling stations and 1 LNG refilling station of the Group were in operation

Downstream Business

Non-residential users increased by 148 (including 78 small business users) to a total of 2,162 users (including 1,399 small business users). Residential users increased by 11,157 to a total of 184,106 users



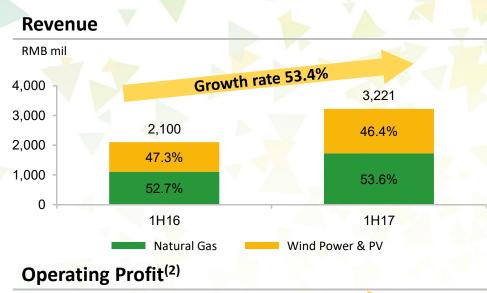


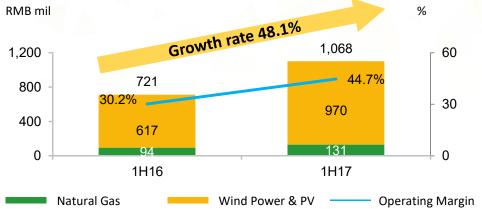
新天绿色能源股份有阻公司 China Suntien Green Energy Corporation Limited

3. Financial Highlights



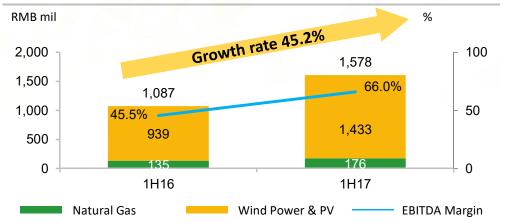
Group Financial Highlights





Gross Profit % RMB mil Growth rate 51.2% 1,500 80 1,167 1,000 772 40 36.7%98736.2% 500 639 179 135 0 0 1H16 1H17 Wind Power & PV Natural Gas **GP** Margin





Notes

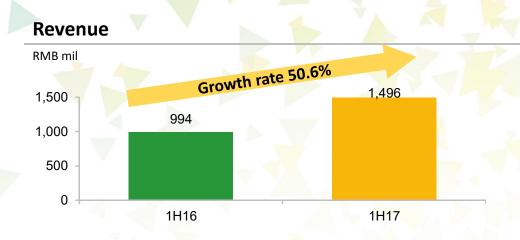
1. Including other revenue such as CER revenue, VAT refund, and bank interest income, excluding share of profit from associates

2. Sum of two segments is after inter-company elimination and excluding share of profits of associates

新天绿色能源股份有限公司 China Suntien Green Energy Corporation Limited

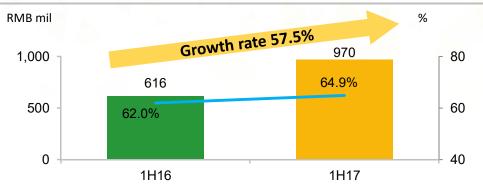


Wind and Photovoltaic Segment Financial Highlights

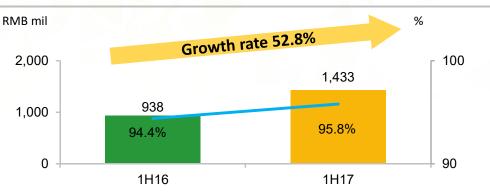


Gross Profit RMB mil % Growth rate 54.8% 987 1,000 80 638 500 60 66.0% 64.2% 0 40 1H16 1H17

Operating Profit



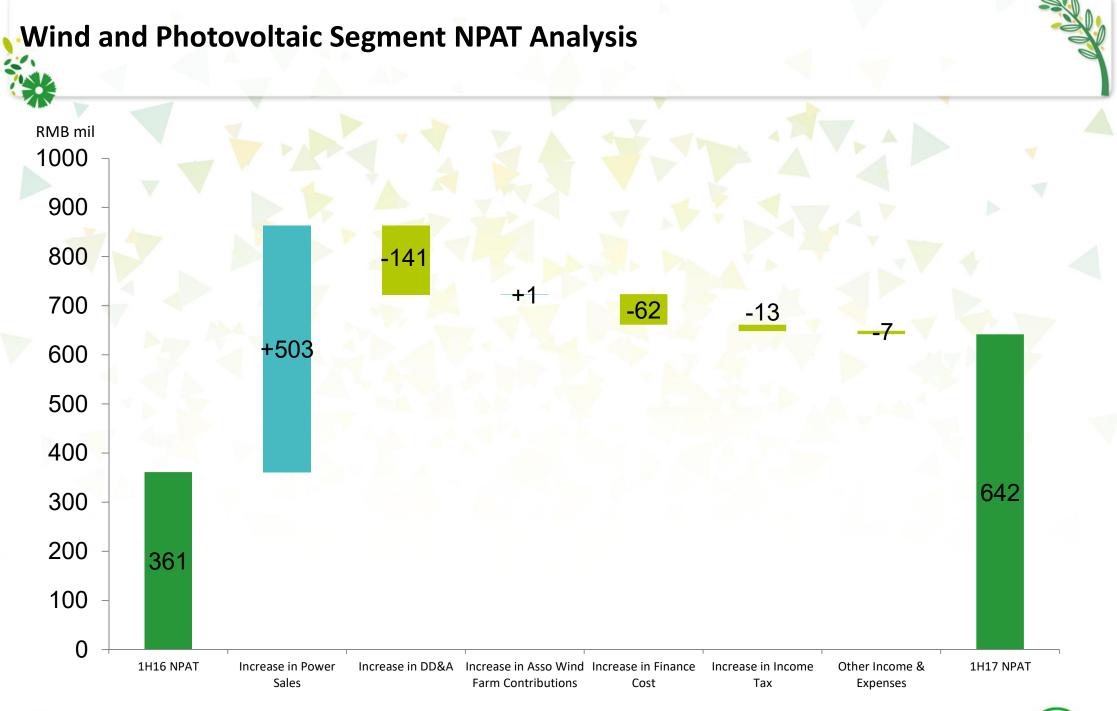
EBITDA⁽¹⁾



Note:

1. Including other revenue such as CER revenue, VAT refund, and bank interest income, excluding share of profit from associates





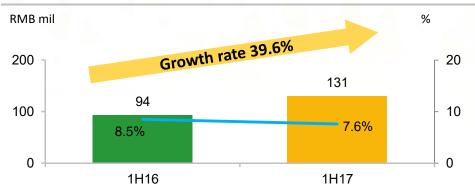




Natural Gas Segment Financial Highlights



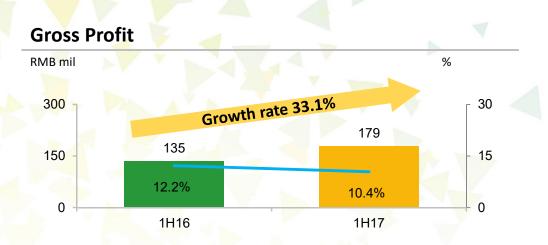
Operating Profit



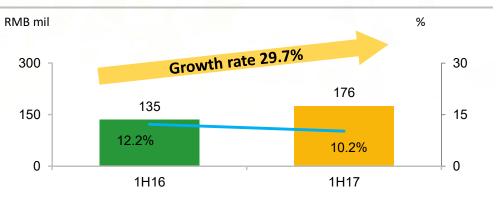
Note

1. Including other revenue, but excluding share of profit from associates

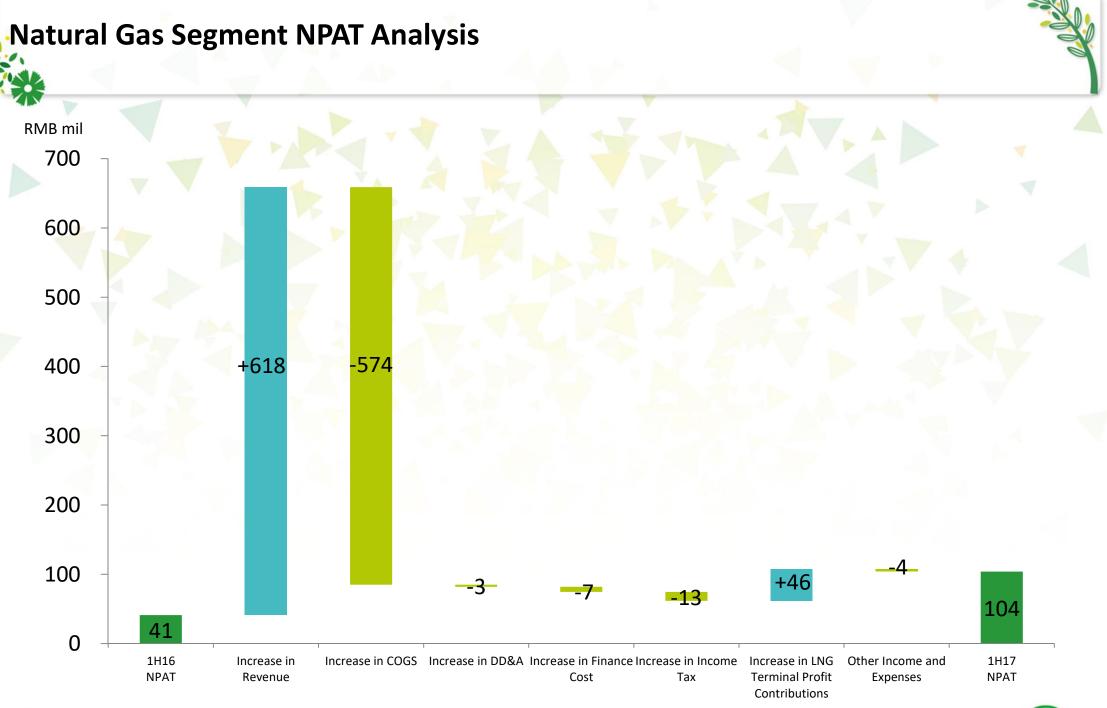




EBITDA⁽¹⁾



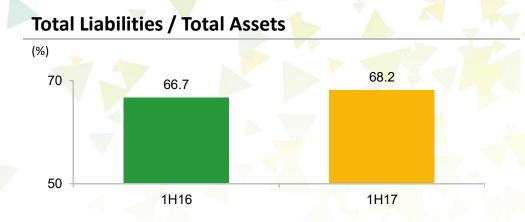
21

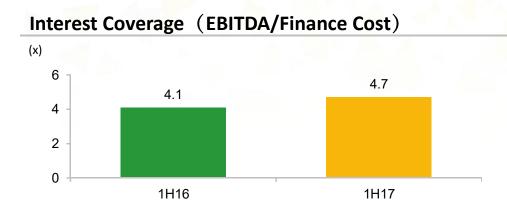






Capital Structure

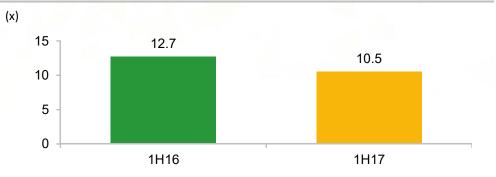




1H17 Net Borrowing Breakdown



Net Debts/EBITDA









In 2H17, the Group will keep a wide horizon and capture opportunities for strategic development so as to devote every effort in facilitating various projects and promoting business development

The following continuous measures will be taken by the Group:

- 1. Exploring cooperation mechanisms in depth, taking use of high-quality wind power resources in the Central and Eastern regions, wellpreparing the preliminary work for the occupied resources and striving to obtain early approval for the projects
- 2. Taking advantages of the integrated development of Beijing-Tianjin-Hebei Region, policies for "replacing coal by gas" and development opportunities from construction of Xiongan New Area, strengthening its existing market exploration and focusing on the planning of the gas market structure
- 3. Closely monitoring the construction projects, optimizing project management, overseeing the progress of key projects, ensuring the construction and operation of projects on schedule and achieving early operation of projects for early generation of revenues
- 4. Paying close attention to monetary policies of China for preparation of overall capital arrangement, continuously creating innovative financing models, refining capital management, enhancing utilization efficiency of capital, reducing capital precipitation and lowering capital cost
- 5. Continuously optimizing and perfecting the management system of regulations, enhancing the deployment of talents, strengthening awareness on support to function management and elevating corporate governance standard with the use of information technology
- 6. Further enhancing the standard of the fine safety management of the Company, conducting regular inspection and maintenance by taking advantages of seasonal characteristics in summer, the low gas-consumption period and low wind season for identification and removal of weakness and hazards, and making preparation for production in winter, the peak gas-consumption period and high wind season





